



International Frontier Resources Corporation
Interim Condensed Consolidated Financial
Statements

For The Three and Six Month Periods Ended
June 30, 2012 and 2011

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International Frontier Resources Corporation
Condensed Consolidated Interim consolidated financial
statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

National Instrument 51-102 Notice

The condensed interim financial statements of International Frontier Resources Corporation (“the Company”) for the three and six month periods ended June 30, 2012 and 2011 have been compiled by management.

These financial statements have not been reviewed or audited on behalf of the shareholders by the Company’s independent external auditors.

International Frontier Resources Corporation

Condensed Balance Sheets

	June 30, 2012 (unaudited)	December 31, 2011 (audited)
Assets		
Current		
Cash and cash equivalents (Note 13)	\$ 3,681,510	\$ 4,037,930
Receivables	81,040	118,830
Prepays	118,430	21,635
Current portion of restricted cash on deposit	<u>-</u>	<u>374,305</u>
	<u>3,880,980</u>	<u>4,552,700</u>
Exploration and evaluation (Note 5)	9,864,790	9,814,875
Property and equipment (Note 6)	1,078,370	1,109,615
Deposits	<u>250,650</u>	<u>250,650</u>
	<u>\$ 15,074,790</u>	<u>\$ 15,727,840</u>
Liabilities		
Current		
Payables and accruals	\$ 943,280	\$ 1,473,195
Current portion of decommissioning liabilities (Note 7)	<u>11,350</u>	<u>13,985</u>
	<u>954,630</u>	<u>1,487,180</u>
Decommissioning liabilities (Note 7)	<u>872,950</u>	<u>877,610</u>
	<u>1,827,580</u>	<u>2,364,790</u>
Shareholders' Equity		
Share capital	42,064,435	42,064,435
Contributed surplus	10,956,715	10,956,715
Deficit	<u>(39,733,940)</u>	<u>(39,658,100)</u>
	<u>13,247,210</u>	<u>13,363,050</u>
	<u>\$ 15,074,790</u>	<u>\$ 15,727,840</u>

Commitments and contingencies (Note 12)

On behalf of the Board

(Signed) "Wm. Patrick Boswell" Director **(Signed) "Margaret Souleles"** Director

See accompanying notes to the interim consolidated financial statements (unaudited).

International Frontier Resources Corporation
Condensed Consolidated Statements of Operations and
Comprehensive Loss

(Unaudited)

	<u>Three Months ended June 30,</u>		<u>Six Months Ended June 30,</u>	
	2012	2011	2012	2011
Revenue				
Oil	\$ 245,575	\$ 242,315	\$ 538,595	\$ 304,780
Less: royalties	<u>(61,125)</u>	<u>(60,200)</u>	<u>(131,885)</u>	<u>(102,030)</u>
	184,450	182,115	406,710	304,780
Interest income	<u>6,980</u>	<u>4,725</u>	<u>14,570</u>	<u>18,100</u>
	<u>191,430</u>	<u>186,840</u>	<u>421,280</u>	<u>322,880</u>
Expenses				
Field operating costs	114,035	116,025	216,125	225,975
Foreign exchange (gain) loss	(23,160)	(11,130)	(8,110)	7,890
General and administration	115,850	176,980	222,535	282,550
Finance costs (Note 7)	3,690	6,575	7,740	14,595
Exploration and evaluation (Note 5)	-	4,100	-	60,775
Depletion and depreciation (Note 6)	43,180	34,340	98,830	4,100
Stock based compensation	-	73,100	-	73,100
	<u>253,595</u>	<u>399,990</u>	<u>537,120</u>	<u>668,985</u>
Net loss	<u>\$ (62,165)</u>	<u>\$ (213,150)</u>	<u>(115,840)</u>	<u>(346,105)</u>

Net loss per share (Note 10)

Basic and diluted	\$ <u>(0.001)</u>	\$ <u>(0.004)</u>	\$ <u>(0.002)</u>	\$ <u>(0.006)</u>
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See accompanying notes to the interim financial statements.

International Frontier Resources Corporation
Condensed Consolidated Statements of Changes in Equity
(Unaudited)

As at:	June 30, 2012		December 31, 2011		June 30, 2011	
	Number	Amount	Number	Amount	Number	Amount
Common shares						
Share capital, end of period	<u>59,578,965</u>	<u>\$ 42,064,435</u>	<u>59,578,965</u>	<u>\$42,064,435</u>	<u>59,578,965</u>	<u>\$42,064,435</u>
Contributed surplus						
Balance, beginning of period	-	\$ 10,956,715	-	\$10,859,525	-	\$10,859,525
Stock-based compensation expense	-	-	-	97,190	-	73,100
Contributed surplus, end of period	<u>-</u>	<u>\$ 10,956,715</u>	<u>-</u>	<u>\$10,956,715</u>	<u>-</u>	<u>\$10,932,625</u>
Deficit						
Balance beginning of period	-	\$ 39,658,100	-	\$38,984,760	-	\$39,133,155
Net loss for the period	-	115,840	-	673,340	-	346,105
Deficit end of period	<u>-</u>	<u>\$ 39,773,940</u>	<u>-</u>	<u>\$39,658,100</u>	<u>-</u>	<u>\$39,479,260</u>

See accompanying notes to the interim consolidated financial statements (unaudited).

International Frontier Resources Corporation

Condensed Consolidated Statements of Cash Flows

(Unaudited)

	Three Months ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	20 11
Operating				
Net loss	\$ (62,165)	\$ (213,150)	\$ (115,840)	\$ (346,105)
Non cash items:				
Impairment of explorations and evaluation costs	-	4,100	-	4,100
Depletion and depreciation	43,180	34,340	98,830	60,775
Finance costs	3,690	6,575	7,740	14,595
Stock based compensation	-	73,100	-	73,100
Decommissioning liabilities settled	<u>(2,635)</u>	<u>(24,245)</u>	<u>(2,635)</u>	<u>(50,380)</u>
	<u>(17,930)</u>	<u>(119,280)</u>	<u>(11,905)</u>	<u>(243,915)</u>
Change in non-cash operating working capital (Note 13)	<u>(82,465)</u>	<u>(60,445)</u>	<u>(116,445)</u>	<u>(123,035)</u>
	<u>(100,395)</u>	<u>(179,725)</u>	<u>(128,350)</u>	<u>(366,950)</u>
Investing				
Additions to exploration and assets	(48,070)	(65,210)	(49,915)	(363,185)
Additions to property and equipment	(24,840)	-	(79,985)	-
Restricted cash on deposit	305,555	266,365	374,305	266,365
Change in non-cash investing working capital (Note 13)	<u>(441,740)</u>	<u>(277,830)</u>	<u>(472,475)</u>	<u>(363,280)</u>
	<u>(209,095)</u>	<u>(76,675)</u>	<u>(228,070)</u>	<u>(460,100)</u>
Net increase (decrease) in cash and cash equivalents	(309,490)	(256,400)	(356,420)	(827,050)
Cash and cash equivalents (Note 14)				
Beginning of period	<u>3,991,000</u>	6,242,540	<u>4,037,930</u>	6,813,190
End of period	<u>\$ 3,681,510</u>	<u>\$ 5,986,140</u>	<u>\$ 3,681,510</u>	<u>\$ 5,986,140</u>

See accompanying notes to the interim financial statements.

International Frontier Resources Corporation

Notes to the Consolidated Financial Statements

For the three and six month periods ended June 30, 2012 and 2011
(Unaudited)

1. Nature of operations

The Company is engaged in the exploration for and development of oil and natural gas reserves. These activities are conducted in the Central Mackenzie Valley ("CMV"), Northwest Territories, Canada, south-east Alberta, Canada, and north-west Montana in the United States. These financial statements are denoted in Canadian dollars.

The consolidated financial statements include the accounts of the Company and its 50% jointly controlled interest in Sidox Chemicals Canada Ltd. ("Sidox") accounted for using the equity method of consolidation.

2. Basis of preparation and statement of compliance

The condensed interim financial statements have been prepared by management and reported in Canadian dollars in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting". These condensed interim financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the audited Consolidated Financial Statements at December 31, 2011.

The timely preparation of the condensed interim financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingencies, if any, as at the date of the financial statements and the reported amounts of revenue and expenses during the period. By their nature, estimates are subject to measurement uncertainty and changes in such estimates in future years could require a material change in the condensed interim consolidated financial statements.

These condensed interim financial statements were approved and signed by the Chief Executive Officer and the Chief Financial Officer on August 29, 2012, having been duly authorized to do so by the Board of Directors.

3. Summary of Significant accounting policies

The condensed interim financial statements have been prepared, for all periods presented, following the same accounting policies and methods of computation as described in Note 3 to the Consolidated Financial Statements for the fiscal year ended December 31, 2011.

4. Recent accounting pronouncements

The IASB issued the following standards and amendments which are not yet effective for the Company and discussed in further detail in Note 3 to the Consolidated Financial Statements for the fiscal year ended December 31, 2011. The IASB did not issue any standards, interpretations or amendments during the first quarter of 2012.

i) Offsetting Financial Assets and Financial Liabilities

In December 2011, the IASB issued amendments to IFRS 7, "Financial Instruments: Disclosures" and IAS 32, "Financial Instruments: Presentation" to clarify the current offsetting model and develop common disclosure requirements to enhance the understanding of the potential effects of offsetting arrangements.

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

4. Recent accounting pronouncements (continued)

- Amendments to IFRS 7 are effective for the Company on January 1, 2013 with required retrospective application and early adoption permitted. The adoption of these amended standards is not expected to have a material impact on the Company's consolidated financial statements
- Amendments to IAS 32 require retrospective application and will be adopted by the Company on January 1, 2014. The adoption of these amended standards is not expected to have a material impact on the Company's consolidated financial statements

ii) Financial Instruments: Recognition and Measurement

IFRS 9, "Financial Instruments," requires retrospective application and will be adopted by the Company on January 1, 2015. The adoption of the standard is not expected to have a significant impact on the Company's consolidated financial statements.

iii) Reporting Entity

In May 2011, the IASB issued IFRS 10 *Consolidated Financial Statement*, IFRS 11 *Joint Arrangements*, IFRS 12 *Disclosures of Interests in Other Entities*, and amendments to IAS 27 *Separate Financial Statements* and IAS 28 *Investments in Associates and Joint Ventures*.

- IFRS 10, "Consolidated Financial Statements" requires retrospective application and will be adopted by the Company on January 1, 2013. The adoption of the standard is not expected to have a material impact on the Company's consolidated financial statements.
- IFRS 11, "Joint Arrangements," requires retrospective application and will be adopted by the Company on January 1, 2013. The extent of the impact of adoption of IFRS 11 has not yet been determined.
- IFRS 12, "Disclosure of Interest in Other Entities," requires retrospective application and will be adopted by the Company on January 1, 2013 and is expected to increase the current level of disclosure related to the Company's interests in other entities upon adoption.
- Amendments to IAS 28, "Investment in Associates and Joint Ventures," require retrospective application and will be adopted by the Company on January 1, 2013. The adoption of the amended standard is not expected to have a material impact on the Company's consolidated financial statements.

iv) Fair Value Measurements

IFRS 13, "Fair Value Measurement," requires prospective application and will be adopted by the Company on January 1, 2013. The extent of the impact of adoption of IFRS 13 has not yet been determined.

v) Employee Benefits

Amendments to IAS 19, "Employee Benefits," require retrospective application and will be adopted by the Company on January 1, 2013. The adoption of the amended standard is not expected to have a material impact on the Company's consolidated financial statements.

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

5. Exploration and evaluation assets

As at June 30, 2012, exploration and evaluation assets consist of total costs incurred less impairments in the the Central Mackenzie Valley ("CMV"), Northwest Territories, Canada of \$6,590,500 (December 31, 2011 - \$6,561,000), costs incurred in Southern Alberta, Canada of \$61,195 (December 31, 2011 - \$60,505) and costs incurred in, north-west Montana, USA of \$3,213,095 (December 31, 2010 - \$3,193,370).

Cost	Canada		USA		Total	
Balance, as at December 31, 2011	\$	22,711,060	\$	3,193,370	\$	25,904,430
Additions		30,190		19,725		49,915
Balance, as at June 30, 2012	\$	22,741,250	\$	3,213,095	\$	25,954,345

Accumulated Impairment	Canada		USA		Total	
Balance, as at December 31, 2011	\$	(16,089,555)	\$	-	\$	(16,089,555)
Exploration and evaluation expense		-		-		-
Balance, as at June 30, 2012	\$	(16,089,555)	\$	-	\$	(16,089,555)

Carrying Value						
Balance at December 31, 2011	\$	6,621,505	\$	3,193,370	\$	9,814,875
Balance, as at June 30, 2012	\$	6,651,695	\$	3,213,095	\$	9,864,790

As at June 30, 2012, the Company concluded that there were no indicators of impairment with respect to its exploration and evaluation assets. At December 31, 2011 the Company booked an impairment charge of \$307,155 with respect to its exploration and evaluation assets in the Northwest Territories, Canada.

At December 31, 2011, the Company accrued \$508,500 for a sale and purchase agreement dated May 27, 2011 to purchase mineral titles in Glacier County, NW Montana USA. During the three months ended June 30, 2012 the Company forwarded \$129,495 to vendors pursuant to this agreement. Title opinions have now been obtained and the Company anticipates final closing to occur in Q3, 2012.

At December 31, 2011 the Company accrued \$452,565 for a sale and purchase agreement dated October 31, 2011 to purchase additional mineral titles in Glacier County NW Montana, USA. Title opinion is ongoing and the Company anticipates closing to occur in Q3, 2012.

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

6. Property, plant and equipment

Cost	Petroleum and natural gas properties	Office furniture and equipment	Carrying Amount
Balance, as at December 31, 2011	\$ 3,704,840	\$ 84,980	\$ 3,789,820
Additions	79,975	-	79,985
Change in decommissioning liability	(12,400)	-	(12,400)
Balance, as at June 30, 2012	<u>\$ 3,772,415</u>	<u>\$ 84,980</u>	<u>\$ 3,857,395</u>

Depletion and depreciation			
Balance, as at December 31, 2011	\$ (2,603,945)	\$ (76,260)	\$ (2,680,205)
Depletion and depreciation	(97,910)	(920)	(98,830)
Balance, as at June 30, 2012	<u>\$ (2,701,855)</u>	<u>\$ (77,180)</u>	<u>\$ (2,779,035)</u>

Carrying Value			
Balance, as at December 31, 2011	\$ 1,100,895	\$ 8,720	\$ 1,109,615
Balance at June 30, 2012	\$ 1,070,570	\$ 7,800	\$ 1,078,370

As at June 30, 2012, a \$11,900 (December 31, 2011 - \$39,810) impairment of petroleum and natural gas assets in Canada has been recorded as part of depletion to reflect the excess carrying amount of assets over fair value of future reserves.

7. Decommissioning Liabilities

The total future decommissioning liabilities result from the Company's net ownership interest in wells and facilities. Management estimates the total undiscounted amount of future cash flows required to reclaim and abandon wells and facilities as at June 30, 2012 is \$884,300 (December 31, 2011 - \$891,595) with abandonment dates ranging from 1 to 8 years (December 31, 2010 – 1 to 8 years). The liability was determined using an average risk-free rate of 1.64% (June 30, 2011 – 1.99%; December 31, 2011 – 1.60%) and an inflation rate of 2% (June 30, 2011 – 2%; December 31, 2011 – 2%).

The Company's decommissioning liabilities changed as follows:

	June 30, 2012	December 31, 2011
Balance, beginning of period	\$ <u>891,595</u>	\$ 858,955
Adjustments for abandonment dates and estimated costs	(12,400)	75,900
Liabilities settled	(2,635)	(64,100)
Accretion expense	<u>7,740</u>	<u>20,840</u>
Balance, end of period	\$ <u>884,300</u>	\$ 891,595
Current portion	<u>(11,350)</u>	<u>(13,985)</u>
Long term portion	\$ <u>872,950</u>	\$ <u>877,610</u>

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

8. Share Capital

- a) **Authorized:**
 Unlimited common shares
 Unlimited preferred shares

b) Stock options

The Company has a stock option plan available to consultants, officers, directors, and employees of the Company to be granted options of up to 10 percent of the issued and outstanding common shares of the Corporation. The exercise price of each option approximates the market price for the common shares on the date the option was granted. As at June 30, 2012, 5,181,500 common shares were reserved for issuance under the plan. Options granted under the plan vest upon granting and have a term of five years to expiry.

Outstanding and exercisable

	<u>June 30, 2012</u>		<u>December 31, 2011</u>	
	<u>Number of Options</u>	<u>Weighted Average Exercise Price</u>	<u>Number of Options</u>	<u>Weighted Average Exercise Price</u>
Balance, beginning of period	5,531,500	\$ 0.15	4,206,500	\$ 0.21
Granted	-	\$ -	1,450,000	\$ 0.11
Expired	(350,000)	\$ (0.82)	(125,000)	\$ 1.95
Exercised	-	\$ -	-	\$ -
Balance, end of period	<u>5,181,500</u>	<u>\$ 0.10</u>	<u>5,531,500</u>	<u>\$ 0.15</u>

<u>Exercise Price</u>	<u>Options Outstanding</u>			<u>Options Exercisable</u>		
	<u>Options Outstanding</u>	<u>Weighted Average Contractual Life (years)</u>	<u>Weighted Average Exercise Price</u>	<u>Options Exercisable</u>	<u>Weighted Average Exercise Price</u>	<u>Options Exercisable</u>
\$0.10	4,881,500	2.95	\$ 0.10	5,881,500	\$ 0.10	
\$0.13	350,000	4.34	\$ 0.13	350,000	\$ 0.13	
	<u>5,181,500</u>	<u>3.03</u>	<u>\$ 0.10</u>	<u>5,181,500</u>	<u>\$ 0.10</u>	

9. Capital Disclosures

In the management of capital, the Company includes certain working capital balances in the definition of capital. Management reviews its capital requirements on an ongoing basis and believes that its approach, given the relative size of the Company, is reasonable. As at June 30, 2012, the Company's capital as defined above was as follows:

	<u>June 30, 2012</u>	<u>December 31, 2011</u>
Working capital balances included:		
Cash and cash equivalents	\$ 3,681,510	\$ 4,037,930
Restricted cash	-	374,305
Payables and accruals	(943,280)	(1,473,195)
Current portion of asset retirement obligations	(11,350)	(13,985)
	<u>\$ 2,726,880</u>	<u>\$ 2,925,055</u>

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

9. Capital Disclosures (continued)

The Company is in the business of oil and gas exploration in Canada and the United States. Management determines the Company's capital structure and makes adjustments to it based on funds available to the Company in order to support the acquisition, exploration and development of oil and gas properties. The Board of Directors has not established quantitative return on capital criteria for capital management but rather relies upon the expertise of the management team to sustain the future development of the business.

The majority of the properties in which the Company currently has an interest are in the exploration stage and do not generate any revenue. The Company does earn revenue from properties owned in Alberta. The Company therefore is dependent upon partnerships with industry and external financing to fund the majority of its future exploration programs. The Company will spend existing working capital and will seek additional financing as needed. The Company will continue to assess new properties and to seek to acquire an interest in additional properties if management feels there is sufficient geologic or economic potential.

Historically, the Corporation has relied on proceeds from the sale of its common shares to fund its operations. In order to accelerate the Corporation's current exploration programs the Corporation may require additional capital. The timing, pace, scope and amount of the Corporation's capital expenditures is largely dependent on the operators' capital expenditure programs and the availability of capital to the Corporation.

The Corporation may obtain funds for future capital investments from strategic alliances with other energy or financial partners, the issuance of additional Common Shares, preferred shares or debt securities, project financing, sale of property interests, or other arrangements, all of which may dilute the interest of the Corporation's existing shareholders. In the current economic environment there can be no assurances that the Company can raise capital through the sale of its shares.

10. Per share

	<u>Three Months ended June 30,</u>		<u>Six Months Ended June 30,</u>	
	<u>2012</u>	<u>2011</u>	<u>2011</u>	<u>2011</u>
Net loss	\$ (62,165)	\$ (213,150)	\$ (115,840)	\$ (346,105)
Weighted average number of shares	<u>59,578,965</u>	<u>59,578,965</u>	<u>59,578,965</u>	<u>59,578,965</u>
Basic and diluted loss per share	\$ <u>(0.001)</u>	\$ <u>(0.004)</u>	\$ <u>(0.002)</u>	\$ <u>(0.006)</u>

In calculating diluted common share amounts for the period ended June 30, 2012, the Company excluded 5,181,500 (2011 – 3,895,000) options because the exercise price was greater than the average market price of its common shares during the year.

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

11. Related party transactions

In the second quarter the Company paid compensation to key executives as follows:

	Six months ended June 30, 2012	Six months ended June 30, 2011
Executive officers – salaries	\$ 46,550	\$ 39,000
Executive officers and directors – consulting fees	62,500	62,500
Stock based compensation	-	73,100
Royalty incentive program	21,125	15,655
	<u>\$ 130,175</u>	<u>\$ 190,255</u>

At June 30, 2012, \$9,550 (December 31, 2011 – \$4,025) of the above amounts were included in payables and accruals.

The above transactions were incurred in the normal course of operations of the Company and have been recorded at the exchange amounts that were established and agreed upon by the related parties.

12. Commitments and contingencies

- a) The Company has letters of credit for its share of refundable deposits on Northwest Territories exploration licenses. The letters of credit are secured by a total assignment of cash of \$Nil (December 31, 2011 – \$374,305). The Company is contingently liable under the letters of credit for \$Nil (December 31, 2011 - \$374,305).

At December 31, 2011 the Company set up a provision for EL-443 in the amount \$305,555. This license expired in May 2012 and the deposit was forfeited.

- b) The Company is party to an agreement to lease its premises until December 31, 2014. The annual rent of premises consists of a minimum rent plus occupancy costs. Minimum rent payable for premises until the end of the lease is:

2012	\$21,560
2013	\$43,120
2014	\$43,120

- c) The Company has established a Royalty Incentive Agreement for officers who are also Directors and consultants. Under the plan, the compensation committee issues units and pays royalties on an annual basis to employees, consultants and directors. The units entitle the holder to receive an annual payment based on 2% of the Company's annual gross oil and gas production revenue, net of transportation and processing fees from licenses and lands owned by the Company. Under the terms of the agreement, once the Company has recovered payout of 100% of its cumulative annual capital expenditures from licenses and lands owned by the Company, the payment to employees, consultants and directors is based on 4% of the Company's annual production revenue less transportation and processing fees. At December 31, 2009, payout of 100% of cumulative annual capital expenditures had been reached on the Alderson property. A June 30, 2012 the Company recorded costs of \$21,125 (2011 – \$15,655) with respect to this plan.

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011
(Unaudited)

13. Supplemental cash flow information

Changes in non-cash working capital items increase (decrease) cash as follows:

	Three Months ended June 30,		Six Months Ended June 30,	
	2012	2011	2012	2011
Receivables	\$ 22,755	\$ 13,510	\$ 37,780	\$ 51,295
Prepays	(69,335)	(67,840)	(96,795)	(132,535)
Payables and accruals	(477,625)	(283,945)	(529,905)	(405,075)
	<u>\$ (524,205)</u>	<u>\$ (338,275)</u>	<u>\$ (588,920)</u>	<u>\$ (486,315)</u>
Operating activities	\$ (82,465)	\$ (60,445)	\$ (116,445)	\$ (123,035)
Investing activities	(441,740)	(277,830)	(472,475)	(363,280)
	<u>\$ (524,205)</u>	<u>\$ (338,275)</u>	<u>\$ (588,920)</u>	<u>\$ (486,315)</u>
Interest paid	\$ -	\$ -	\$ -	\$ -

Cash and cash equivalents are comprised of:

Cash on hand	\$ 227,520	\$ 3,211,560	\$ 227,520	\$ 3,211,560
Cash held in trust	2,266,060	-	2,266,060	-
Short term investments (bearing interest rates ranging from 1.0% - 1.15%)	<u>1,187,930</u>	<u>2,770,580</u>	<u>1,187,930</u>	<u>2,770,580</u>
	<u>\$ 3,681,510</u>	<u>\$ 5,986,140</u>	<u>\$ 3,681,510</u>	<u>\$ 5,986,140</u>

14. Financial Instruments

The Company is exposed to financial risk in a range of financial instruments including cash and cash equivalents, restricted cash, trade accounts receivable, and trade accounts payable. The Company manages its exposure to financial risks by operating in a manner that minimizes its exposure to the extent practical. The main financial risks affecting the Company are discussed below:

a) Credit risk

Credit risk arises when a failure by counter parties to discharge their obligations could reduce the amount of future cash inflows from financial assets on hand at the balance sheet date. A portion of the Company's financial assets at the balance sheet date arise from crude oil sales. Industry standard dictates that commodity sales are settled on the 25th day of the month following the month of production.

At June 30, 2012, substantially all of the accounts receivable are with customers and joint venture partners in the oil and gas industry and are subject to normal industry credit risks. The Company markets its oil through one marketer the increased risk arising from exposure to one entity is mitigated by the fact that oil production is not a significant part of the Company's business at this time as the Company is engaged primarily in the

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

14. Financial Instruments (continued)

exploration for and development of petroleum and natural gas reserves. The following table presents the aging of the Company's accounts receivable at June 30, 2012:

Total receivables:	0 to 30 days	31 to 60 days	61 to 90 days	Greater than 90 days
\$ 81,040	\$ 80,085	\$ 955	\$ -	\$ -

The maximum exposure to credit risk is represented by the carrying amount on the balance sheet of all the financial assets. There are no material financial assets that are past due. During 2012, there was no allowance for doubtful accounts recorded as all amounts outstanding at June 30, 2012 are deemed collectible.

Should the Company determine that the ultimate collection of a receivable is in doubt, it will provide the necessary provision in its allowance for doubtful accounts with a corresponding charge to earnings. If the Company subsequently determines an account is uncollectible, the account is written off with a corresponding charge to the allowance account. At June 30, 2012, the Company's allowance for doubtful accounts balance was \$Nil (2010 – \$Nil).

b) Interest Rate Risk

Interest rate risk refers to the risk that the value of a financial instrument or cash flows associated with the instrument will fluctuate due to changes in market interest rates. The Company is exposed to interest rate cash flow risk to the extent the changes in market interest rates will impact the Company's interest rate price risk with respect to funds invested in short term marketable securities. As at June 30, 2012, the Company did not have any financial assets based on variable interest rates and as such the Company has no specific interest rate risk at year end. The Company does not use interest rate hedges or fixed interest rate contracts to manage the Company's exposure to interest rate.

c) Foreign currency risk

The Corporation is exposed to risks arising from fluctuations in foreign currency exchange rates, primarily between Canadian and U.S. dollars. The Corporation does not utilize any foreign currency based derivatives. In order to manage this risk and to defer the realization of any resulting currency loss from converting Canadian dollars to US dollars, the Corporation retains cash balances in both US and Canadian dollars.

The Corporation regularly analyzes foreign currency risk between Canadian dollars and US dollars by calculating the effect of percent changes in the foreign currency exchange rates against period end cash, cash equivalents. For example, applying a 1% plus or minus change in the period end conversion rate (0.991) of Canadian to US dollars against the Corporation's Canadian denominated cash, cash equivalents \$1,192,650 at June 30, 2012 would have affected the value of such balances by approximately \$33,000. At June 30, 2012, substantially all of the Corporation's business operations are conducted in either US dollars or Canadian dollars and there are no significant outstanding foreign currency accounts receivable or accounts payable balances.

International Frontier Resources Corporation

Notes to the Financial Statements

For the three and six month periods ended June 30, 2012 and 2011

(Unaudited)

14. Financial Instruments (continued)

d) Liquidity Risk

Liquidity risk includes the risk that:

- The Company will not have sufficient funds to settle a transaction on the due date;
- The Company will be forced to sell financial assets at a value which is less than what they are worth; or
- The Company may be unable to settle or recover a financial asset at all.

The Company's operating cash requirements including, amounts projected to complete budgeted capital expenditures are continuously monitored and adjusted as input variables change. These variables include, but are not limited to, opening cash and cash equivalents balance, available bank lines, oil and natural gas production from existing wells, results from new wells drilled, commodity prices, and cost overruns on capital projects and changes to government regulations relating to prices, taxes, royalties, land tenure, allowable production and access to equity markets. As these variables change, liquidity risks may necessitate the need for the Company to conduct equity issues or obtain project debt financing.

e) Fair value of financial instruments

The Company's financial instruments as at June 30, 2012 include cash and cash equivalents, trade accounts receivable, restricted cash and trade accounts payable. The fair values of trade accounts receivable and trade accounts payable approximate their carrying amounts due to their short terms to maturity. The restricted cash balances are equal to their fair values. The Company classifies the fair value of financial instruments held for trading according to the following hierarchy based on the amount of observable inputs used to value the instrument.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs, including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the marketplace.

Level 3 – Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

At June 30, 2012 cash and cash equivalents and restricted cash have been classified as Level 1.