

**PART 1      OIL AND NATURAL GAS RESERVES AND NET PRESENT VALUE OF FUTURE NET REVENUE**

In accordance with National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities, McDaniel & Associates (“**McDaniel**”) prepared the McDaniel Report evaluating, as at December 31, 2014, **International Frontier Resources Corporation (“IFR”)** oil reserves. The preparation date is **January 19, 2015**. The tables below are a summary of the oil and the net present value of future net revenue attributable to such reserves as evaluated in the McDaniel Report based on forecast price and cost assumptions. The tables summarize the data contained in the McDaniel Report and as a result may contain slightly different numbers than such report due to rounding. Also due to rounding, certain columns may not add exactly.

**The net present value of future net revenue attributable to IFR’s reserves is stated without provision for interest costs and general and administrative costs, but after providing for estimated royalties, production costs, development costs, other income, future capital expenditures, and well abandonment costs for only those wells assigned reserves by McDaniel. It should not be assumed that the undiscounted or discounted net present value of future net revenue attributable to IFR’s reserves estimated by McDaniel represent the fair market value of those reserves. Other assumptions and qualifications relating to costs, prices for future production and other matters are summarized herein. The recovery and reserve estimates of IFR’s oil, reserves provided herein are estimates only and actual reserves may be greater than or less than the estimates provided herein.**

The McDaniel Report is based on certain factual data supplied by IFR and McDaniel’s opinion of reasonable practice in the industry. The extent and character of ownership and all factual data pertaining to IFR’s petroleum properties and contacts (except for certain information residing in the public domain) were supplied by IFR to McDaniel and accepted without any further investigation. McDaniel accepted this data as presented and neither title searches nor field inspections were conducted.

**PART 2      RESERVES DATA**

**ITEM 2.1      FORECAST PRICES AND COSTS**

*Summary of Oil and Gas Reserves*

	<b>Gross Reserves<sup>(1)</sup></b>	<b>Net Reserves<sup>(2)</sup></b>
	<b>Light / Medium Crude Oil</b>	<b>Light / Medium Crude Oil</b>
	<b>(Mbbbls)</b>	<b>(Mbbbls)</b>
<b>Proved</b>		
Developed Producing	72.2	57.5
Developed Non-Producing	-	-
Undeveloped	-	-
<b>Total Proved</b>	72.2	57.5
<b>Probable</b>	30.0	23.8
<b>Total Proved plus Probable</b>	102.2	81.4

(1) Gross reserves are working interest reserves before royalty deductions.

(2) Net reserves include working interest after royalty deductions plus royalty interest reserves.

*Net Present Value of Future Net Revenue of Oil and Gas Reserves*

	<b>Before Future Income Tax Expenses and Discounted at</b>				
	0% (M\$)	5% (M\$)	10% (M\$)	15% (M\$)	20% (M\$)
<b>Proved</b>					
Developed Producing	853.6	817.0	767.5	716.2	667.5
Developed Non-Producing	-	-	-	-	-
Undeveloped	-	-	-	-	-
<b>Total Proved</b>	853.6	817.0	767.5	716.2	667.5
<b>Probable</b>	733.5	569.8	448.9	359.5	292.8
<b>Total Proved plus Probable</b>	1,587.1	1,386.8	1,216.4	1,075.7	960.3

	<b>After Future Income Tax Expenses and Discounted at</b>				
	0% (M\$)	5% (M\$)	10% (M\$)	15% (M\$)	20% (M\$)
<b>Proved</b>					
Developed Producing	853.6	817.0	767.5	716.2	667.5
Developed Non-Producing	-	-	-	-	-
Undeveloped	-	-	-	-	-
<b>Total Proved</b>	853.6	817.0	767.5	716.2	667.5
<b>Probable</b>	733.5	569.8	448.9	359.5	292.8
<b>Total Proved plus Probable</b>	1,588.1	1,386.8	1,216.4	1,075.7	960.3

*Additional Information Concerning Future Net Revenue – (Undiscounted)*

	Revenue	Royalties	Operating Costs	Development Costs	Abandonment and Reclamation Costs	Future Net Revenue Before Income Taxes <sup>(1)</sup>	Income Taxes	Future Net Revenue After Incomes Taxes
	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
<b>Total Proved Reserves</b>	5,305.9	1,076.4	2,988.2	n/a	387.7	853.6	n/a	853.6
<b>Total Proved Plus Probable</b>	7,951.7	1,622.5	4344.0	n/a	398.1	1,587.1	n/a	1,587.1

**Oil Reserves and Net Present Values of Production Group - Total of All Areas**

Reserve Group by Category	Reserves		NPV of FNR			Unit
	Oil		Before Income Taxes (1)			Values(2)
	Gross Mbbbl	Net Mbbbl	0.0% M\$	10.0% M\$	15.0% M\$	\$/bbl
<b>Light and Medium Oil</b>						
Proved Producing	72.2	57.5	853.6	767.5	716.2	10.63
Proved Non-Producing	-	-	-	-	-	-
Proved Undeveloped	-	-	-	-	-	-
Total Proved	72.2	57.5	853.6	767.5	716.2	10.63
Probable	30.0	23.8	468	299	243	14.95
Total Proved & Probable	102.2	81.4	1,587.1	1,216.4	1,075.7	11.90
(1)	Processing income is included where applicable					
(2)	Unit values are calculated using the 10% discount rate divided by the Major Product Type Net reserves for each group					

**Undiscounted Future Net Revenues- Forecast Prices and Costs as of December 31, 2014**

**Total Reserves – Total of All Areas**

	Sales Revenue M\$	Royalties M\$	Operating Costs M\$	Total Development Costs M\$	Well Abandonment Costs M\$	Future Net Revenues Before Tax M\$	Income Taxes M\$	Future Net Revenues After Tax M\$
Total Proved Reserves	5,305.9	1,076.4	2,988.2	-	387.7	853.6	-	853.6
Total Proved & Probable Reserves	7,951.7	1,622.5	3,835	-	4344.0	1,587.1	-	1,587.1

**Future Net Revenue by Production Group**

**Net Present Value of Future Net Revenue \$M (before income taxes, 10% discount rate)**

<b>Proved plus Probable</b>	
Light & Medium Crude Oil	1,216.4

**MCDANIEL & ASSOCIATES CONSULTANTS LTD.**

**SUMMARY OF PRICE FORECASTS**

**JANUARY 1, 2014**

Year	WTI	Brent	Edmonton	Alberta Bow River	Western	Alberta	Sask	Edmonton	Edmonton	Edmonton	Inflation	US/CAN
	Crude	Crude	Light Crude	Hardisty Crude	Canadian	Heavy	Cromer Medium	Cond. & Natural				Propane
	Oil \$US /bbl	Oil \$US /bbl	Oil \$C /bbl	Oil \$C /bbl	Oil \$C /bbl	Crude Oil \$C /bbl	Crude Oil \$C /bbl	Gasolines \$/bbl	\$/bbl	\$/bbl	%	Rate \$US /\$CAN
	(1)	(2)	(3)	(4)	(5)	(6)			(7)			
<b>Forecast</b>												
2014	95.00	105.00	95.00	77.90	76.50	67.50	89.30	102.50	50.20	76.60	2.0	0.950
2015	95.00	102.50	96.50	81.10	79.60	70.40	90.70	101.60	50.50	77.80	2.0	0.950
2016	95.00	100.20	97.50	81.90	80.40	71.20	91.70	100.60	50.60	78.60	2.0	0.950
2017	95.00	97.70	98.00	82.30	80.90	71.50	92.10	101.20	51.30	79.00	2.0	0.950
2018	95.30	98.00	98.30	82.60	81.10	71.80	92.40	101.50	52.00	79.20	2.0	0.950
2019	96.60	99.40	99.60	83.70	82.20	72.70	93.60	102.90	53.20	80.30	2.0	0.950
2020	98.50	101.30	101.60	85.30	83.80	74.20	95.50	105.00	54.10	81.90	2.0	0.950
2021	100.50	103.40	103.60	87.00	85.50	75.60	97.40	107.00	55.20	83.50	2.0	0.950
2022	102.50	105.40	105.70	88.80	87.20	77.20	99.40	109.20	56.30	85.20	2.0	0.950
2023	104.60	107.60	107.90	90.60	89.00	78.80	101.40	111.50	57.40	87.00	2.0	0.950
2024	106.70	109.70	110.00	92.40	90.80	80.30	103.40	113.70	58.50	88.60	2.0	0.950
2025	108.80	111.90	112.20	94.20	92.60	81.90	105.50	115.90	59.80	90.40	2.0	0.950
2026	111.00	114.20	114.50	96.20	94.50	83.60	107.60	118.30	61.00	92.30	2.0	0.950
2027	113.20	116.40	116.70	98.00	96.30	85.20	109.70	120.60	62.20	94.00	2.0	0.950
2028	115.50	118.80	119.10	100.00	98.30	86.90	112.00	123.10	63.50	96.00	2.0	0.950
Thereafter	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	+2%/yr	2.0	0.950

(1) West Texas Intermediate at Cushing Oklahoma 40 degrees API/0.5% sulphur

(2) North Sea Brent Blend 37 degrees API/1.0% sulphur

(3) Edmonton Light Sweet 40 degrees API, 0.3% sulphur

(4) Bow River at Hardisty Alberta (Heavy stream)

(5) Western Canadian Select at Hardisty, Alberta

(6) Heavy crude oil 12 degrees API at Hardisty Alberta (after deduction of blending costs to reach pipeline quality)

(7) Midale Cromer crude oil 29 degrees API, 2.0% sulphur

G140101 - Effective January 1, 2014

**MCDANIEL & ASSOCIATES CONSULTANTS LTD.**

**SUMMARY OF NATURAL GAS PRICE FORECASTS**

**JANUARY 1, 2014**

Year	U.S. Henry Hub	Alberta AECO	Alberta	Alberta	Alberta	Sask. Prov.	Sask. Spot	British Columbia
	Gas Price \$US/ MMBtu	Spot Price \$C/ MMBtu	Average Plantgate \$C/ MMBtu	Aggregator Plantgate \$C/ MMBtu	Spot Sales Plantgate \$C/ MMBtu	Gas Plantgate \$C/ MMBtu	Sales Plantgate \$C/ MMBtu	Average Plantgate \$C/ MMBtu
			(1)					
<b>Forecast</b>								
2014	4.25	4.00	3.80	3.80	3.80	3.90	3.90	3.70
2015	4.50	4.25	4.05	4.05	4.05	4.15	4.15	3.95
2016	4.75	4.55	4.35	4.35	4.35	4.45	4.45	4.25
2017	5.00	4.75	4.55	4.55	4.55	4.65	4.65	4.45
2018	5.25	5.00	4.80	4.80	4.80	4.90	4.90	4.70
	5.50	5.25	5.05	5.05	5.05	5.15	5.15	4.95
2019								
2020	5.60	5.35	5.10	5.10	5.10	5.20	5.20	5.00
2021	5.70	5.45	5.20	5.20	5.20	5.30	5.30	5.10
2022	5.85	5.55	5.30	5.30	5.30	5.40	5.40	5.20
2023	5.95	5.65	5.40	5.40	5.40	5.50	5.50	5.30
2024	6.05	5.75	5.50	5.50	5.50	5.60	5.60	5.40
2025	6.20	5.90	5.65	5.65	5.65	5.75	5.75	5.55
2026	6.30	6.00	5.75	5.75	5.75	5.90	5.90	5.60
2027	6.45	6.15	5.90	5.90	5.90	6.05	6.05	5.75
2028	6.55	6.25	6.00	6.00	6.00	6.15	6.15	5.85

Thereafter +2%/yr +2%/yr +2%/yr +2%/yr +2%/yr +2%/yr +2%/yr +2%/yr  
 (1) This forecast also applies to direct sales contracts and the Alberta gas reference price used in the crown royalty calculations

G140101 - Effective January 1, 2014

**PART 3      RECONCILIATIONS OF CHANGES IN RESERVES AND FUTURE NET REVENUE**

**ITEM 3.1      RESERVES RECONCILIATION**

The following table sets forth a reconciliation of IFR's total net proved probable and proved plus probable reserves (gross) as at December 31, 2013 against such reserves as at December 31, 2014 based on forecast price and cost assumptions.

	Total Proved Reserves Mbbbl	Probable Reserves Mbbbl	Total Proved Plus Probable Mbbbl
<b>December 31, 2013</b>	70.6	22.2	92.8
Extensions	0	0	0
Improved Recovery	0	0	0
Technical Revisions	17.2	7.7	24.9
Discoveries	0	0	0
Acquisitions	0	0	0
Dispositions	0	0	0
Economic Factors	0	0	0
Production	15.5	0	15.5
<b>December 31, 2014</b>	72.2	30.0	102.2

**PART 4      ADDITIONAL INFORMATION RELATING TO RESERVES DATA**

**ITEM 4.1      UNDEVELOPED RESERVES**

The following discussion generally describes the basis on which IFR attributes Proved and Probable Undeveloped Reserves and its plans for developing those Undeveloped Reserves.

**Probable Undeveloped Reserves**

Probable undeveloped reserves are generally those reserves tested or indicated by analogy to be productive, infill drilling locations and lands contiguous to production. The majority of these reserves are planned to be on stream within a two-year timeframe.

**ITEM 4.2      SIGNIFICANT FACTORS OR UNCERTAINTIES AFFECTING RESERVES DATA**

The process of estimating reserves is complex. It requires significant judgments and decisions based on available geological, geophysical, engineering, and economic data. These estimates may change substantially as additional data from ongoing development activities and production performance becomes available and as economic conditions impacting oil and gas prices and costs change. The reserve estimates contained herein are based on current production forecasts, prices and economic conditions IFR reserves are evaluated by McDaniel & Associates, an independent engineering firm.

As circumstances change and additional data become available, reserve estimates also change. Estimates made are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performance, prices, economic conditions and governmental restrictions.

Although every reasonable effort is made to ensure that reserve estimates are accurate, reserve estimation is an inferential science. As a result, the subjective decisions, new geological or production information and a changing environment may impact these estimates. Revisions to reserve estimates can arise from changes in year-end oil and gas prices, and reservoir performance. Such revisions can be either positive or negative.

### **Future Development Costs**

The table below sets out the development costs deducted in the estimation of future net revenue attributable to proved reserves and proved plus probable reserves (using forecast prices and costs only).

	<b>Forecast Prices and Costs</b>	
	<b>Proved Reserves</b>	<b>Proved Plus Probable Reserves</b>
	<b>(M\$)</b>	<b>(M\$)</b>
2015	0	0
2016	0	0
2017	0	0
2018	0	0
2019	0	0
Remaining Years	0	0
<b>Total Undiscounted</b>	<b>0</b>	<b>0</b>
<b>Total Discounted at 10% per year</b>	<b>0</b>	<b>0</b>

## **PART 5      OTHER OIL & GAS INFORMATION**

### **ITEM 5.1      OIL & GAS PROPERTIES**

IFR's producing oil property is located in the Alderson Area of SE Alberta, specifically Twp. 16, Rge.11 W4M. The company owns a 100% working interest in the Lower Mannville "M2M" pool, which is comprised of five (5) producing oil wells, five (5) suspended wells and one (1) water disposal well. All producing wells are pipeline connected to a 100% W.I. central battery and separation facility.

## Oil and Gas Wells

The following table summarizes IFR's interest as at December 31, 2014 in wells that are producing and non-producing.

	Producing Wells		Non-Producing Wells	
	Gross	Net	Gross	Net
Alberta	5	5	6	6

### **ITEM 5.2      PROPERTIES WITH NO ATTRIBUTED RESERVES**

The following table summarizes the gross and net acres of unproved properties at Dec. 31, 2014 in which IFR has an interest and includes the number of net acres for which IFR's rights to explore, develop or exploit will, absent further action, expire within one year (Dec. 31, 2015)

	Gross Acres	Net Acres	Net Acres Expiring Within One Year
Canada	223,064	175,734	Nil
USA	15,200	15,200	Nil

### **ITEM 6.2.1      LICENSE DETAILS**

#### **Central Mackenzie Valley, NWT Canada**

#### **Significant Discovery Licenses ("SDL")**

#### **Summit Creek – 11,380 acres**

The Company holds an 8.2112% working interest in a 17-section block of land at Summit Creek, the acreage is held under a Significant Discovery License ("SDL") therefore it does not expire until all reserves are produced.

The well *Husky et al Summit Creek B-44-64-30-125-45* lies in the foothills of the Mackenzie Mountains, 110 kilometers south of the town of Norman Wells. The B-44 well was drilled to a depth of 10,050 feet cased and suspended. Production testing of the *Summit Creek B-44* well confirmed several productive intervals within a gross hydrocarbon column of over 600 feet in the Devonian Formation. Two separate intervals, encompassing net pay of 255 feet, were flow tested, each zone produced at rates of approximately 10 MMCF/D of natural gas and 3,000 barrels per day of condensate. The Canol shale is prospective in the Summit Creek B-44 well.

Partners in the Summit Creek SDL are Husky Oil (operator) 59.28%, Taqa North 32.50% and IFR 8.221%.



## Stewart Lake – 19,990 acres

The well *Husky et al Stewart Lake D-57-64-20-125-15* is located 30 kilometers south of the Summit Creek SDL. The well was drilled on TDL freehold parcel M-38 to a total depth of 10,322 feet, open hole tested, cased and suspended. The D-57 well tested sweet dry natural gas at a rate of 5 MMCF/D (unstimulated) from two separate reservoirs of Cretaceous-aged sandstones. The structure covers nine crown sections on which two SDL's have been granted; TDL freehold parcel M-38 is located in the middle of the two SDL's. Based on IFR's acreage position in the Stewart discovery area the Company estimates it holds 16.50% of the SDL reserves.

There is significant upside on the Cretaceous play as the Little Bear sands in the *Stewart D-57* well are mappable over a much larger area that includes the *Summit Creek wells B-44 and K-44*, the *Stewart D-30* well and the *Keele River 1-01 and N-62* wells. The Canol shale is prospective in the *Stewart D-57* well.

Partners in the Stewart Lake SDL's are Husky Oil Operations (operator) 59.28%, Taqa North 32.50% and IFR 8.221%. Partners in TDL freehold parcel M-38 are Husky Oil (operator) 75% and IFR 25%.

In a report dated December 31, 2013 McDaniel & Associates Consultants Ltd. assigned contingent resources for IFR's net interest in the Stewart and Summit SDL's as follows.

SDL – Husky operated	Low Estimate	Best Estimate	High Estimate
Summit SDL 140	(27% recovery)	(42% recovery)	(61% recovery)
Gas (BCF)	.738	3.10	13.40
Condensate (BBLS)	116,000	499,000	2,220,000
Stewart SDL 138 & 139 + M-38	(30% recovery)	(46% recovery)	(70% recovery)
Gas (BCF)	.761	2.98	10.41
Total Barrels Oil Equivalent Net	365,000	1,510,000	6,188,000
Total Barrels Oil Equivalent Gross	4,380,000	18,210,000	74,256,000

In a National Energy Board report dated November 2014 “Assessment of Discovered Conventional Petroleum Resources in the Northwest Territories and Beaufort Sea” the following gross resources were assigned on the Company's Summit Creek B-44 and Stewart D-57 wells.

Well Name	Initial Marketable Gas (10 <sup>6</sup> m <sup>3</sup> ) P50	Initial Marketable Gas (10 <sup>6</sup> m <sup>3</sup> ) P90	Initial Marketable Gas (10 <sup>6</sup> m <sup>3</sup> ) P10	Recoverable Gas (10 <sup>6</sup> m <sup>3</sup> ) P50	Recoverable Gas (10 <sup>6</sup> m <sup>3</sup> ) P90	Recoverable Gas (10 <sup>6</sup> m <sup>3</sup> ) P10
Summit Creek B-44	6608	4068	10005	7039	4327	10763
Stewart D-57	3071	2062	4492	3278	2212	4798
Stewart D-57	115	60	194	122	63	210
Stewart D-57	554	291	930	591	310	1008
Stewart D-57	588	307	1006	626	330	1073

### **Sah Cho L-71 TDL Parcel M37 – 16,987 acres**

The *Husky et al Sah Cho L-71* well was drilled and cased to a total depth of 12,100 feet. The primary objectives, the Arnica and Hume zones encountered gas and water. Prospective zones that have not been tested include the Cretaceous age Arctic Red and Little Bear sands. The Canol shale is also prospective in the L-71 well. There are no resources assigned to parcel M-37

Partners in the *Sah Cho L-71* well and in TDL freehold parcel M-37 are Husky Oil Operations (operator) 75% and IFR 25%.

### **Unevaluated Acreage**

#### **NWT Exploration License 495 – 163,120 acres**

In October EL-495 was awarded to IFR (100%), the effective date of the license is March 16, 2014 and the first term expires on March 16, 2019. The license was awarded for a work program bid of \$1,200,000 under the terms of the license a \$300,000 deposit was lodged. The Cretaceous and Devonian Canol shale are prospective on EL-495. There are no resources assigned to EL-495.

#### **NWT Freehold Parcel M39 – 11,584 acres**

Freehold parcel M-39 is located in the southwest quadrant of the Devonian shale basin. M-39 is held Husky Oil Operations (operator) 75%, IFR 25%. There are no resources assigned to parcel M-39.

### **Glacier County, NW Montana USA**

IFR owns mineral titles covering 15,200 net acres (“Fee Acreage”) located on the Blackfeet Reserve (“Reserve”) in Glacier County NW Montana. The acreage is currently under lease to numerous oil companies, the average term remaining on existing leases is two years. Under the terms of the leases the Company holds royalties ranging from 12.50% to 18.50%. If a well is not drilled before a lease expires the acreage reverts back to IFR 100% and the acreage does not expire.

The Company’s Fee Acreage is located on the south end of the Southern Alberta Basin in which tight-oil-reservoirs in the Devonian are being developed north of the Montana border in the Ferguson (Dee Three Exploration), Monarch (Torc Oil & Gas), Conrad (Murphy Oil) and on the Blood Indian Reserve (LGX Oil & Gas) areas of south west Alberta. There are no resources assigned to the Fee Acreage.

### **FORWARD CONTRACTS**

The company does not have any product price hedges on forward contracts at December 31, 2014.

### **ITEM 5.3 ABANDONMENT AND RECLAMATION COSTS**

IFR estimates well abandonment costs typically area-by-area, such costs are included in the McDaniel Report as deductions in arriving at future net revenue. The expected total abandonment and reclamation costs included in the McDaniel Report for five (5) wells under the proved reserves category is \$387,700 undiscounted \$177,000 discounted at 10%. This estimate includes expected reclamation costs for surface leases. Expected future abandonment costs related to facilities are expected to be approx. \$400,000 and salvage value is expected to be approx. \$205,000. The Company plans to abandon two (2) wells in 2015.

**ITEM 5.4      TAX HORIZON**

IFR has approximately \$12,930,460 of tax pools available for future deduction. The Company does not expect to pay income taxes in 2014. No taxes will be payable for the life of the Company's reserves.

**ITEM 5.5      COSTS INCURRED**

The following table summarizes IFR's property acquisition costs, exploration costs and development costs for the year ended December 31, 2014.

	<u>Property Acquisition Costs</u>		<u>Exploration</u>	<u>Development</u>
	<u>Proved</u>	<u>Unproved</u>	<u>Evaluation</u>	<u>&amp; Facilities</u>
	<u>Properties</u>	<u>Properties</u>	<u>Assets</u>	<u>Costs</u>
Canada (\$)	-	-	101,215	-
United States (\$)	-	-	-	-
Total (\$)	-	-	101,215	-

**ITEM 5.6      EXPLORATION & DEVELOPMENT ACTIVITIES**

The Company did not drill any exploratory or development wells in 2014.

**DRILLING ACTIVITY**

The following table summarizes IFR's drilling results for the year ended December 31, 2014.

	<u>Exploratory Wells</u>	
	<u>Gross</u>	<u>Net</u>
Natural Gas	0	0
Dry	0	0
Total	0	0

## ITEM 6.7 PRODUCTION ESTIMATES

The following table discloses, by field for each product type, the total volume of production estimated by McDaniel for 2015 in the estimates of future net revenue from proved reserves disclosed above under the heading “Oil and Natural Gas Reserves and Net Present Value of Future Net Revenue”.

	<b>Light and Medium Crude Oil (Bbbls/d)</b>	<b>BOE (BOE/d)</b>
Alderson	39	39
Total	39	39

## ITEM 5.7 PRODUCTION HISTORY

The following table discloses, on a quarterly basis for the year ended December 31, 2014, IFR’s share of average daily production volume, prior to royalties, and the prices received, royalties paid, production costs incurred and netbacks on a per unit of volume basis for each product type.

### *Average Daily Production Volume*

	<b>Dec. 31, 2014</b>	<b>Dec. 31, 2013</b>
	42	39

### *Prices Received, Royalties Paid, Production Costs and Netbacks*

	<b>Three Months Ended</b>				
(\$/bbl)	<b>Mar. 31, 2014</b>	<b>June 30, 2014</b>	<b>Sept. 30, 2014</b>	<b>Dec. 31, 2014</b>	<b>Total</b>
Prices Received	80.09	86.54	83.81	64.25	77.70
Royalties Paid	15.44	16.94	16.01	12.05	15.19
Production Costs	29.24	33.01	22.14	30.15	28.05
Netback (1)					

Note: (1) Netback is calculated by deducting royalties paid and production costs from prices received.

***Production Volume by Field***

The following table indicates the average daily production from IFR's producing properties for the year ended December 31, 2014.

<b>Field</b>	<b>Bbl (Bbl/d)</b>	<b>%</b>
Alderson	42	100
Total	42	100

January 24, 2014

**International Frontier Resources Corporation**

100, 601 – 10<sup>th</sup> Avenue SW  
Calgary, Alberta  
T2R 0B2

Attention: The Board of Directors of International Frontier Resources Corporation

Re: **Form 51-101F2**  
**Report on Reserves Data by an Independent Qualified Reserves Evaluator**  
**of International Frontier Resources Corporation (the “Company”)**

To the Board of Directors of International Frontier Resources Corporation (the “Company”):

1. We have evaluated the Company’s reserves data as at December 31, 2013. The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at December 31, 2013 estimated using forecast prices and costs.
2. The reserves data are the responsibility of the Company’s management. Our responsibility is to express an opinion on the reserves data based on our evaluation.

We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook (the “COGE Handbook”) prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and the Canadian Institute of Mining, Metallurgy & Petroleum (Petroleum Society).

3. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.
4. The following table sets forth the estimated future net revenue (before deduction of income taxes) attributed to proved plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company evaluated by us, for the year ended December 31, 2013, and identifies the respective portions thereof that we have evaluated and reported on to the Company’s management:

Preparation Date of Evaluation Report	Location of Reserves	Net Present Value of Future Net Revenue \$M (before income taxes, 10% discount rate)			
		Audited	Evaluated	Reviewed	Total
January 24, 2014	Canada	-	1,335	-	1,335

5. In our opinion, the reserves data respectively evaluated by us have, in all material respects, been determined and are in accordance with the COGE Handbook, consistently applied. We express no opinion on the reserves data that we reviewed but did not audit or evaluate.
6. We have no responsibility to update our report referred to in paragraph 4 for events and circumstances occurring after the preparation date.
7. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

**MCDANIEL & ASSOCIATES CONSULTANTS LTD.**

“signed by C. B. Kowalski”

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C. B. Kowalski, P. Eng.  
Vice President

Calgary, Alberta  
January 24, 2014

**APPENDIX “B”**  
**FORM 51-101F3**  
**REPORT OF MANAGEMENT AND DIRECTORS**  
**ON RESERVES DATA AND OTHER OIL AND GAS INFORMATION**

Management of **International Frontier Resources Corporation**, (the “**Corporation**”) is responsible for the preparation and disclosure, or arranging for the preparation and disclosure of information with respect to the Corporation’s oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data, which consist of the following:

- (a) (i) Proved and Proved plus probable oil and gas reserves estimated as at December 31, 2014 using forecast prices and costs: and
- (ii) the related estimated future net revenue.

An independent qualified reserves evaluator has evaluated the Corporation’s reserves data. The report of the independent qualified reserves evaluator will be filed with securities regulatory authorities concurrently with this report.

The Reserves Committee of the Board of Directors of the Corporation has:

- (a) reviewed the Corporation’s procedures for providing information to the independent qualified reserves evaluator;
- (b) met with the independent qualified reserves evaluator to determine whether any restrictions affected the ability of the independent qualified reserves evaluator to report without reservation; and
- (c) reviewed the reserves data with management and the independent qualified reserves evaluator.

The Reserves Committee of the Board of Directors has reviewed the Corporation’s procedure for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The Board of Directors has, on the recommendation of the Reserves Committee approved:

- (a) the content and filing with securities regulatory authorities of Form 51-101F1 containing reserves data and other oil and gas information;
- (b) the filing of Form 51-101F2 which is the report of the independent qualified reserves evaluator on reserves data; and
- (c) the content and filing of this report.



Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material. However, any variation should be consistent with the fact that reserves are categorized according to the probability of their recovery.

(signed) "Pat Boswell"

Pat Boswell  
Chief Executive Officer

(signed) "Steve Hanson"

Steve Hanson  
President

(signed) "Gary McInnis"

Gary McInnis  
Director, Chairman of Reserve Committee

(signed) "Tony Kinnon"

Tony Kinnon  
Director

(signed) "Gary Lyons"

Gary Lyons  
Director

(signed) "Charles Welsh"

Charles Welsh  
Director

March 4, 2015